

## Draft Fast Track Self Governance Report

# GC0187: Grid Code Legal Text Corrections 2026

**Overview:** This modification seeks to correct sections from the Grid Code. All changes within are immaterial errors that have been found within the current Grid Code legal text.

### Modification process & timetable

1

#### Proposal Form

11 March 2026

2

#### Draft Fast Track SG Report

15 April 2026

3

#### Final Fast Track SG Report / Appeals Window

27 April 2026 to 20 May 2026

4

#### Implementation

05 June 2026

**Status summary:** The Draft Fast Track Self Governance Report has been prepared for the determination vote at Panel.

### This modification is expected to have a: Low impact

Generators, Transmission System Owners, Interconnectors, Network Operators, National Energy System Operator

**Modification drivers:** Efficiency

#### Governance route

The Panel will meet on 26 March 2026 to agree whether this modification meets the Fast Track Self Governance criteria.

#### Who can I talk to about the change?

##### Proposer:

Amanda Rooney  
[Amanda.rooney@neso.energy](mailto:Amanda.rooney@neso.energy)

##### Code Administrator Chair: Kat

Higby  
[Grid.code@neso.energy](mailto:Grid.code@neso.energy)

#### Appeals window

If you want to appeal this decision, please send your [appeals form](#) and relevant documentary evidence to [industrycodes@ofgem.gov.uk](mailto:industrycodes@ofgem.gov.uk) by **5pm on 22 April 2026** and ensure you copy in [grid.code@neso.energy](mailto:grid.code@neso.energy)

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## What is the issue?

Following a review of the Grid Code, NESO highlighted legal text inaccuracies. This modification proposes to make minor changes to the text which will correct those inaccuracies.

## Why change?

The change is proposed to correct sections of the Grid Code with the aim of achieving an accurate Grid Code.

## What is the solution?

This modification proposing a solution for every defect identified as noted within the following table:

### 1. (OC2) Operational Planning and Data Provision

| Section         | Correction   |
|-----------------|--|
| OC2.4.1.3.2 (d) | Cross reference error, change to “OC2.4.1.2.2 (iii) and (iv)”              |
| OC2.4.2.1       | “Statement of Readiness” replaced with “Statement of Readiness” (all bold) |

### 2. ECP.A European Compliance Processes

| Section    | Correction   |
|------------|--|
| 3.5.1 (ii) | Typo error in table number, Replace table I with table A.3.5.1 |

### 3. BC1 Pre Gate Closure

| Section                           | Correction                       |
|-----------------------------------|----------------------------------|
| Between BC1.4.2(e) and BC1.4.2(f) | Spacing error. Remove extra line |
| Page 9, BC1.5                     | Spacing issue, space removed     |
| Page 10-                          | Spacing issue, space removed     |

#### 4) BC2 Post Gate Closure Process

| Section                         | Correction                             |
|---------------------------------|--|
| BC2.6.2                         | Spacing issue, space removed           |
| Between BC2.6.5 and BC2.7       | Spacing issue, space removed           |
| Between BC2.9.3.3 and BC2.9.4   | Spacing issue, space removed           |
| Between BC2.9.6 and BC2.9.7     | Spacing issue, space removed           |
| Between BC2.9.7.2 and BC2.9.7.3 | Spacing issue, space removed           |
| Between BC2.6.5 and BC2.7       | Spacing issue, space removed           |
| BC2.5.4                         | Replace word "doesn't" with "does not" |

#### 5) (ECC) European Connection Conditions

| Section            | Correction  |
|--------------------|---|
| Title              | Remove extra 'F'  |
| Throughout         | Replace 'license' with 'licence'  |
| ECC.6.3.15.10 (vi) | Spacing issue, text "Voltage as measured at the.... for more than 1 second." To be moved up into list |
| 6.2.1.2 (a)        | Remove "as" in last line. Typo  |

#### 6) (GD) Glossary and Definitions

| Section   | Correction                         |
|---|------------------------------------|
| "Fast Fault Current" and "Fast Fault Interruption Time" | Duplicate definitions in the table |
| "Re-synchronisation"                                    | Spacing issue, space removed       |
| "Demand Facility"                                       | Replace word "no" with "not"       |

## 7) (OC5) Testing and Monitoring

| Section                                  | Correction  |
|--|---|
| OC5.A.2.8.6, OC5.A.3.6.6,<br>OC5.A.4.5.6 | "Maximum Export Limit"<br><br>Removed bold format as this is not a defined term |

## 8) (OC6B) Embedded Generation Control

| Section        | Correction                      |
|----------------|---------------------------------|
| OC6B.6         | Indents corrected to match page |
| OC6B.6, Page 5 | Spacing issue, reduce spacing   |
| OC6B.3.2.5     | Indents corrected to match page |

## 9) (CC) Connection Conditions

| Section     | Correction  |
|-------------|---|
| 6.2.1.2     | " <b>Plant and Apparatus</b> " changed to " <b>Plant</b> and <b>Apparatus</b> " as separate defined terms |
| 6.2.1.2 (a) | Remove " <b>as</b> " in last line. Typo   |

## 10) (GR) Governance Rules

| Section          | Correction  |
|------------------|---|
| GR.3.3           | Change reference "GR.3.1" to "GR.4.2"                             |
| Table 2 of GR. B | In respect of Restoration Services Change "OC.9.2.5" to "OC9.2.6" |

## 11) (DRC) Data Registration Code

| Section    | Correction  |
|------------|---|
| Definition | " <b>Primary Voltage System</b> " changed to "Primary voltage system" |

Public

## 12) (GC) General Conditions

| Section | Correction              |
|---------|-------------------------|
| 5.1     | Removal of second "the" |
| 5.2     | Removal of second "the" |

## 13) (CP) Compliance Processes

| Section | Correction   |
|---------|--|
| CP8     | Replace "COMPLIANCE REPEAT PLAN" with "Compliance Report Plan" |

## Legal Text

Legal text for this change can be found in **Annex 02**.

## What is the impact of this change?

### Proposer's assessment against the Applicable Objectives

Very minimal impact is anticipated to all impacted Users since the proposed change does not seek to introduce any new obligations to any Grid Code Users.

| Proposer's assessment against Grid Code Objectives   |                   |
|--|-------------------|
| Relevant Objective   | Identified impact |
| (i) To permit the development, maintenance, and operation of an efficient, coordinated, and economical system for the transmission of electricity;   | <b>Neutral</b>    |
| (ii) Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate | <b>Neutral</b>    |

Public

|   |  |
|---|--|
| electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);  |  |
| (iii) Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole; | <b>Neutral</b>   |
| (iv) To efficiently discharge the obligations imposed upon the licensee by this license* and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and       | <b>Neutral</b>   |
| (v) To promote efficiency in the implementation and administration of the Grid Code arrangements  | <b>Positive</b><br>Removal of errors will result in a more accurate Grid Code. |

\* See Electricity System Operator Licence

## When will this change take place?

### Implementation date

10 Business Days following the appeals window.

### Date decision required by

The Panel will meet on 23 April 2026 to carry out their determination vote.

### Implementation approach

No systems or processes are anticipated to require changes as a result of this modification.

## Interactions

- |   |   |  |                                |
|---|---|--|--------------------------------|
| <input type="checkbox"/> CUSC/ Grid Code        | <input type="checkbox"/> BSC                              | <input type="checkbox"/> STC                 | <input type="checkbox"/> SQSS  |
| <input type="checkbox"/> European Network Codes | <input type="checkbox"/> EBR Article 18 T&Cs <sup>1</sup> | <input type="checkbox"/> Other modifications | <input type="checkbox"/> Other |

## Acronyms, key terms and reference material

| Acronym / key term | Meaning                                  |
|--------------------|--|
| BSC                | Balancing and Settlement Code            |
| CUSC               | Connection and Use of System Code        |
| EBR                | Electricity Balancing Regulation         |
| GC                 | Grid Code                                |
| NESO               | National Energy System Operator          |
| SQSS               | Security and Quality of Supply Standards |
| STC                | System Operator Transmission Owner Code  |
| T&Cs               | Terms and Conditions                     |

## Annexes

| Annex    | Information          |
|----------|----------------------|
| Annex 01 | GC0187 Proposal form |
| Annex 02 | GC0187 Legal Text    |